

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>90,339</b>	--	--	<b>42,039</b>	<b>-46,989</b>	<b>-9,075</b>	<b>4,161</b>	<b>70,638</b>	<b>1,515</b>	<b>0</b>	<b>24,472</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>39,136</b>	<b>-40</b>	<b>1,226</b>	<b>1,116</b>	<b>-34,202</b>	--	<b>-169</b>	<b>2,013</b>	<b>870</b>	<b>4,522</b>	<b>3,066</b>
Pentanes Plus .....	6,472	-40	--	--	-5,212	--	-16	528	509	199	274
Liquefied Petroleum Gases .....	32,664	--	1,226	1,116	-28,990	--	-153	1,485	360	4,324	2,792
Ethane/Ethylene .....	9,781	--	--	--	-9,032	--	49	--	--	700	567
Propane/Propylene .....	14,577	--	1,191	1,059	-12,495	--	-103	--	15	4,420	1,261
Normal Butane/Butylene .....	5,970	--	140	--	-4,490	--	-94	879	327	508	695
Isobutane/Isobutylene .....	2,336	--	-105	57	-2,973	--	-5	606	18	-1,304	269
<b>Other Liquids</b> .....	--	<b>1,844</b>	--	<b>63</b>	<b>669</b>	<b>-192</b>	<b>-1,268</b>	<b>3,065</b>	<b>91</b>	<b>496</b>	<b>7,695</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,844	--	--	1,904	618	-20	4,310	76	0	365
Hydrogen .....	--	--	--	--	--	776	--	776	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	1,844	--	--	1,904	-158	-20	3,534	76	0	365
Fuel Ethanol .....	--	1,734	--	--	1,643	-20	-25	3,367	16	0	350
Renewable Fuels Except Fuel Ethanol .....	--	110	--	--	261	-138	5	167	60	0	15
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	--	--	--	-474	-28	6	496	2,749
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	63	-1,235	-810	-774	-1,217	9	0	4,581
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	-1,235	-810	-774	-1,217	9	0	4,581
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>78,118</b>	<b>424</b>	<b>-407</b>	<b>968</b>	<b>63</b>	--	<b>100</b>	<b>78,940</b>	<b>9,543</b>
Finished Motor Gasoline .....	--	--	38,419	24	-1,896	830	-349	--	2	37,723	2,198
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	38,419	24	-1,896	830	-349	--	2	37,723	2,198
Finished Aviation Gasoline .....	--	--	25	4	--	--	-3	--	--	32	6
Kerosene-Type Jet Fuel .....	--	--	3,339	--	2,799	--	128	--	--	6,010	673
Kerosene .....	--	--	1	--	--	--	1	--	--	0	2
Distillate Fuel Oil .....	--	--	24,591	126	-1,310	138	-370	--	0	23,915	4,204
15 ppm sulfur and under <sup>6</sup> .....	--	--	24,396	104	-1,310	138	-405	--	0	23,733	3,782
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	275	20	--	--	63	--	--	232	303
Greater than 500 ppm sulfur .....	--	--	-80	2	--	--	-28	--	--	-50	119
Residual Fuel Oil <sup>7</sup> .....	--	--	1,418	78	--	--	-36	--	51	1,481	238
Less than 0.31 percent sulfur .....	--	--	789	--	--	--	-25	--	NA	NA	34
0.31 to 1.00 percent sulfur .....	--	--	117	78	--	--	-19	--	NA	NA	17
Greater than 1.00 percent sulfur .....	--	--	512	--	--	--	8	--	NA	NA	187
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	41	-41	--
Waxes .....	--	--	--	--	--	--	--	--	2	-2	--
Petroleum Coke .....	--	--	3,009	--	--	--	-46	--	2	3,053	64
Marketable .....	--	--	2,099	--	--	--	-46	--	2	2,143	64
Catalyst .....	--	--	910	--	--	--	--	--	--	910	--
Asphalt and Road Oil .....	--	--	3,927	186	--	--	737	--	3	3,373	2,144
Still Gas .....	--	--	2,938	--	--	--	--	--	--	2,938	--
Miscellaneous Products .....	--	--	451	6	--	--	1	--	0	456	14
<b>Total</b> .....	<b>129,475</b>	<b>1,804</b>	<b>79,344</b>	<b>43,642</b>	<b>-80,929</b>	<b>-8,299</b>	<b>2,787</b>	<b>75,716</b>	<b>2,575</b>	<b>83,959</b>	<b>44,776</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.